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10  
11 UNITED STATES DISTRICT COURT  
12 FOR THE EASTERN DISTRICT OF CALIFORNIA  
13 FRESNO DIVISION

14 CENTER FOR BIOLOGICAL  
15 DIVERSITY, THE WILDERNESS  
16 SOCIETY, FRIENDS OF THE EARTH,  
AND NATURAL RESOURCES  
DEFENSE COUNCIL,

17 Plaintiffs,

18 v.

19 U.S. BUREAU OF LAND  
20 MANAGEMENT; DEBRA HAALAND, in  
her capacity as Secretary of the U.S.  
Department of the Interior; KAREN  
21 MOURITSEN, in her capacity as California  
State Director of the U.S. Bureau of Land  
22 Management; GABRIEL GARCIA, in his  
capacity as the Field Manager of the U.S.  
Bureau of Land Management; JOHN  
23 HODGE, in his capacity as the Assistant  
Field Manager of Minerals of the U.S.  
24 Bureau of Land Management; and  
CALIFORNIA RESOURCES  
25 PRODUCTION CORPORATION dba  
CALIFORNIA RESOURCE  
26 PRODUCTION CORPORATION,

27 Defendants.  
28

Civ. No.

**COMPLAINT FOR DECLARATORY AND  
INJUNCTIVE RELIEF**

**INTRODUCTION**

1  
2 1. This case challenges the U.S. Bureau of Land Management’s (“BLM’s”) approval  
3 of drilling permits for new oil wells on public land in the San Joaquin Valley, California, without  
4 accounting for the air quality, groundwater, public health, and climate impacts of BLM’s  
5 continued expansion of oil and gas drilling, and without providing for meaningful input from the  
6 communities most impacted by its permitting decisions.

7 2. BLM’s failures violate its mandates under the Clean Air Act (“CAA”), the  
8 National Environmental Policy Act (“NEPA”), the Federal Land Policy and Management Act  
9 (“FLPMA”), the Mineral Leasing Act (“MLA”), and the Freedom of Information Act (“FOIA”).  
10 Plaintiffs bring suit under these statutes to stop further harm to San Joaquin Valley communities  
11 and the environment.

12 3. The San Joaquin Valley is the most polluted air basin in the country, and oil and  
13 gas extraction is a major contributor to this pollution. The dirty air has led to devastating health  
14 impacts to local Valley communities, where residents currently experience the most asthma-  
15 related emergency room visits, heart attacks, and low birth-weight infants in the State of  
16 California.

17 4. Under both the CAA and NEPA, BLM is obligated to account for this pollution  
18 before it can approve any more drilling. Yet for decades, the agency has made the Valley’s  
19 problems worse by continuously permitting new wells on the public lands it manages within the  
20 airshed without complying with these laws.

21 5. The CAA requires BLM to evaluate whether air pollution from oil and gas wells it  
22 permits will contribute to air quality violations and, if they will, requires BLM to mitigate these  
23 emissions. The U.S. Environmental Protection Agency (“EPA”) has explained to BLM that to  
24 perform this evaluation, it must include a breakout of emissions calculated for each type of  
25 equipment and trucks used at well sites, back up its estimates with data, and disclose its  
26 assumptions. EPA repeatedly criticized BLM’s failure to accurately calculate these emissions  
27 from drilling overall when it prepared the “resource management plan” that serves as BLM’s  
28 blueprint for responsible land use development in the Bakersfield area. To date, BLM has never

1 remedied these flaws, and the San Joaquin Valley still has no adequate CAA review of BLM's  
2 permitting decisions in the region overall, nor any plan for mitigating the pollution impacts.

3 6. NEPA also requires BLM to take a "hard look" at the environmental impacts of  
4 drilling activity. Courts have repeatedly held that to comply with this hard look mandate, BLM  
5 must analyze the cumulative air, water, and climate pollution impacts of the oil and gas drilling it  
6 authorizes. The agency should have analyzed these impacts when it prepared the resource  
7 management plan for the region, but ultimately failed to do so. BLM is currently back at the  
8 drawing board to complete an adequate cumulative impacts analysis for its resource management  
9 plan, after settling a lawsuit challenging its failure to do so.

10 7. In light of this vacuum of adequate cumulative CAA and NEPA analysis, Plaintiffs  
11 have implored BLM to address these deficiencies before granting further drilling permits.  
12 Plaintiffs also urged BLM to comply with public participation requirements under NEPA,  
13 FLPMA, and the MLA, that require BLM to provide advance notice and opportunity for the  
14 public to comment before issuing more drilling permits. Because of the serious flaws in the  
15 agency's resource management plan CAA analysis, Plaintiffs' counsel submitted two FOIA  
16 requests to BLM seeking the detailed emissions data that EPA flagged as critical to performing an  
17 adequate CAA review.

18 8. Yet on May 31, 2023, BLM approved six permits to drill new oil wells in the San  
19 Joaquin Valley without any meaningful opportunities for the public or EPA to engage  
20 beforehand, without responding to the FOIA requests, without supplying the missing cumulative  
21 impacts analysis, and with no detailed calculations to justify how the wells will avoid air quality  
22 violations.

23 9. BLM's relentless permit approvals without due regard for the impacts to air  
24 quality, groundwater, public health, and the climate, represent a death by a thousand cuts that  
25 federal law is meant to prevent. Plaintiffs therefore bring suit to stop further injury to the public  
26 health and the environment in the absence of BLM's compliance with federal law.

**JURISDICTION AND VENUE**

10. This action arises under the CAA, 42 U.S.C. § 7401 *et seq.*, NEPA, 42 U.S.C. § 4321 *et seq.*, FLPMA, 43 U.S.C. § 1701 *et seq.*, the MLA, 30 U.S.C. § 181 *et seq.*, FOIA, 5 U.S.C. § 552, and the Administrative Procedure Act (“APA”), 5 U.S.C. §§ 701–706, which waives the Defendants’ sovereign immunity. The Court may issue a declaratory judgment and further relief pursuant to 28 U.S.C. §§ 2201–2202 and 5 U.S.C. §§ 705–706.

11. Jurisdiction is proper in this Court under 28 U.S.C. § 1331 (federal question) and 28 U.S.C. § 1346 (United States as defendant). An actual justiciable controversy exists between the parties within the meaning of 28 U.S.C. § 2201.

12. Venue is proper in this district court pursuant to 28 U.S.C. § 1391(e)(1) because officers of the United States are named defendants in their official capacities, and a substantial part of the federal land that is the subject of this action lies in this district. Venue is also proper in this Court pursuant to 28 U.S.C. § 1391(e)(1) because the decision to issue the drilling permits occurred in BLM offices in this district.

13. Assignment to the Fresno Division of this district court is proper because this case challenges six drilling permits located in Kern County, which is covered by the Fresno Division. L.R. 120(d).

**PARTIES**

14. Plaintiff Center for Biological Diversity (“the Center”) is a nonprofit organization with offices and staff throughout the United States, including in Oakland and Los Angeles, California. The Center works through science, law, and policy to advocate for increased protections for California species and their habitats, a livable climate, and healthy communities by engaging at every step of federal fossil fuel planning, leasing, and development. The Center has over 84,000 members throughout the United States and the world. More than 16,700 members reside in California, some of whom visit the public lands affected by the challenged drilling permits. The Center and its members and staff use public lands in Kern County for recreational, scientific, and aesthetic purposes. They also derive recreational, scientific, and aesthetic benefits from these lands, including through wildlife observation, study, and research. The Center and its

1 members have an interest in helping to ensure their continued use and enjoyment of the activities  
2 on these lands. The Center brings this action on its own behalf and on behalf of its adversely  
3 affected members.

4 15. Plaintiff The Wilderness Society (“TWS”) is a nonprofit organization, whose  
5 mission is to unite people to protect America’s wild places. TWS is one of America’s leading  
6 public lands conservation organizations. Since 1935, TWS has been dedicated to protecting  
7 America’s wild places for current and future generations. TWS contributes to better protection,  
8 stewardship, and restoration of public lands, preserving the nation’s rich natural legacy for current  
9 and future generations. TWS is committed to smart and sensible regulation and management of  
10 our public lands, ensuring that our public lands are part of the solution to climate change. TWS  
11 frequently engages in BLM land use planning and project proposals, including engagement with  
12 the drilling permits at issue. TWS has offices throughout the country, including in Oakland and  
13 Pasadena, California. TWS has 25,626 members in California and over one million members and  
14 supporters nationwide. TWS members and staff have visited and recreated in the public lands  
15 within Kern County.

16 16. Plaintiff Friends of the Earth (“FOE”) is a tax-exempt, 501(c)(3) organization and  
17 a not-for-profit corporation. It has offices in Washington, D.C. and Berkeley, California. FOE is a  
18 membership organization consisting of over 244,000 members, including more than 35,000  
19 members who live in California. Additionally, FOE has more than 6.6 million activist supporters  
20 on its email list throughout the United States. It is also a member of FOE International, which is a  
21 network of grassroots groups in seventy-four countries worldwide. Its mission is to protect our  
22 natural environment, including air, water, and land, and to achieve a healthier and more just  
23 world, using public education, advocacy, legislative processes, and litigation. FOE is concerned  
24 about the adverse environmental and socioeconomic impacts from climate change and fossil fuel  
25 extraction, including harms to air quality, climate, imperiled species, the health of local  
26 communities, and precious groundwater resources. Therefore, on behalf of its members and  
27 activists, FOE’s Fossil Fuels Program actively engages in advocacy to curb new oil and gas leases  
28 on public lands and waters throughout the United States as well as influence policy and law

1 governing fossil fuel development. FOE brings this action on its own behalf and on behalf of its  
2 adversely affected members.

3 17. Plaintiff Natural Resources Defense Council (“NRDC”) is a nonprofit  
4 environmental membership organization that uses law, science, and the support of more than  
5 375,000 members throughout the United States to protect wildlife and wild places and to ensure a  
6 safe and healthy environment for all living things. Over 66,000 of NRDC’s members reside in  
7 California, with more than 200 of those residing in Kern County. NRDC has a long-established  
8 history of working to protect public lands, ensure proper oversight of oil and gas production  
9 activities, reduce the environmental harm associated with oil drilling, and address climate change  
10 by promoting clean energy and reducing America’s reliance on fossil fuels. NRDC members who  
11 live in or near Kern County will be adversely impacted by new oil and gas drilling and  
12 development, as will those who recreate in affected areas.

13 18. Individual Plaintiffs and Plaintiff groups’ boards, staff, and members live, work,  
14 and recreate in and around the federal lands at issue in this case. They will be adversely affected  
15 and irreparably harmed by BLM’s issuance of the drilling permits. Plaintiffs’ boards, staff, and  
16 members intend to continue to use and enjoy the public lands affected by the challenged drilling  
17 permits for recreation, scientific research, aesthetic pursuits, and spiritual renewal frequently and  
18 on an ongoing basis in the future.

19 19. Oil development pursuant to the drilling permits will degrade air quality and  
20 pollute and consume precious water resources used and enjoyed by Plaintiffs and their members.  
21 Oil development will also harm Plaintiffs and their members by increased emission of pollutants  
22 responsible for climate change. All of these harms will diminish Plaintiffs’ health and safety and  
23 ability to enjoy the recreational, spiritual, professional, aesthetic, educational, and other activities  
24 in and around the lands at issue in the challenged drilling permits.

25 20. Additionally, Plaintiffs and their respective boards, staff, and members have a  
26 substantial interest in ensuring that BLM complies with all applicable laws, including the  
27 procedural requirements of the CAA, NEPA, FLPMA, the MLA, FOIA, and APA. Plaintiffs the  
28 Center, TWS, and NRDC participated extensively in BLM’s decision-making around the

1 Bakersfield resource management plan and its most recent oil and gas lease sale in the  
2 Bakersfield area. Plaintiff FOE participated extensively in BLM's decision-making around the  
3 recent Bakersfield lease sale. All Plaintiffs also participated extensively in BLM's administrative  
4 process for the drilling permits. Plaintiffs have exhausted their administrative remedies.

5 21. Plaintiffs' injuries are actual and concrete and would be redressed by the relief  
6 sought herein. Plaintiffs have no adequate remedy at law.

7 22. Defendant BLM is an administrative agency within the United States Department  
8 of the Interior, responsible for managing federal lands and subsurface mineral estates underlying  
9 federal, state, and private lands across the United States, including the land and mineral estate that  
10 is at issue in the challenged drilling permits, and in that capacity is responsible for implementing  
11 and complying with applicable laws and regulations.

12 23. Defendant Debra Haaland is sued in her official capacity as the Secretary of the  
13 United States Department of the Interior. As Secretary, Ms. Haaland is the official ultimately  
14 responsible for managing federal public lands and resources and in that capacity is responsible for  
15 implementing and complying with applicable laws and regulations.

16 24. Defendant Karen Mouritsen is sued in her official capacity as the State Director of  
17 BLM in California. As State Director, Ms. Mouritsen is the official ultimately responsible for  
18 managing California's federal public lands and resources and in that capacity is responsible for  
19 implementing and complying with applicable laws and regulations.

20 25. Defendant Gabriel Garcia is sued in his official capacity as the BLM Bakersfield  
21 Field Manager. As Field Manager, Mr. Garcia is the official responsible for permitting oil drilling  
22 in the Bakersfield planning area – approximately 1.2 million acres of federal mineral estate,  
23 covering eastern Fresno, western Kern, Kings, Madera, San Luis Obispo, Santa Barbara, Tulare,  
24 and Ventura counties.

25 26. Defendant John Hodge is sued in his official capacity as the BLM Bakersfield  
26 Assistant Field Manager for Minerals. As Assistant Field Manager for Minerals, Mr. Hodge is the  
27 official responsible for reviewing staff recommendations on the proposed action, reviewing the  
28

1 environmental assessment for the drilling permits at issue, considering and rejecting alternatives,  
2 and ultimately approving the proposed action.

3 27. Defendant California Resource Production Corporation (“CRPC”) is the listed  
4 entity that requested and received the six drilling permits at issue in this case. As named, this  
5 entity is not registered to do business in California.

6 28. Defendant California Resources Production Corporation, on information and  
7 belief, is doing business as California Resource Production Corporation. California Resources  
8 Production Corporation is a Delaware corporation authorized to do business in California and on  
9 information and belief is the corporation in receipt of the drilling permits at issue.

10 29. Plaintiffs permissively join Defendant California Resources Production  
11 Corporation dba California Resource Production Corporation, pursuant to Federal Rule of Civil  
12 Procedure 20 because the relief requested by Plaintiffs is asserted against CRPC jointly with  
13 BLM, and Plaintiffs’ right to relief arises out of the same transaction, i.e. the six drilling permits  
14 issued by BLM to CRPC. Fed. R. Civ. P. 20(a)(2)(A).

## 15 STATUTORY BACKGROUND

### 16 I. Clean Air Act

17 30. The CAA establishes a comprehensive program for controlling and improving the  
18 nation’s air quality through shared federal and state responsibility. The CAA authorizes EPA to  
19 establish National Ambient Air Quality Standard (“NAAQS”) for pollutants deemed by EPA to  
20 be “criteria” pollutants. 42 U.S.C. §§ 7407–7410.

21 31. States are required to submit a State Implementation Plan (“SIP”) to EPA that  
22 regulates the states’ fulfillment of the CAA and enforcement of the NAAQS. *Id.* § 7410(a)(2).  
23 EPA designates areas which fail to attain a NAAQS standard as “nonattainment areas.” *Id.* §  
24 7407(d)(1).

25 32. Section 176(c)(1) of the CAA provides that no federal agency shall “engage in,  
26 support in any way or provide financial assistance for, license or permit, or approve, any activity  
27 which does not conform to [a SIP].” *Id.* § 7506(c)(1). Federal activities must not:

- 28 (i) cause or contribute to any new violation of any standard in any area;



- 1 (ii) increase the frequency or severity of any existing violation of any standard in  
2 any area; or  
3 (iii) delay timely attainment of any standard of any required interim emission  
4 reductions or other milestones in any area. *Id.*

5 33. This is referred to as the “conformity” requirement (or the General Conformity  
6 Rule). A conformity determination is required for each criteria pollutant or precursor in a  
7 nonattainment or maintenance area where the total emissions caused by a federal action would  
8 equal or exceed the rates provided in the regulations. 40 C.F.R. § 93.153(b).

9 34. Federal law prescribes a two-step process to conduct conformity review of federal  
10 actions. First, an agency must determine whether its action will result in emissions exceeding a  
11 certain threshold (or *de minimis* level). *Id.* Second, if the threshold requirement is met, the agency  
12 must prepare a full “conformity determination” and mitigate the project’s emissions so that the  
13 project does not impair a region’s ability to implement its plan for improving air quality. *Id.* §  
14 93.152.

15 35. To determine whether a project’s emissions are *de minimis*, the federal agency  
16 must show that total direct and indirect emissions, combined, are below the region’s stipulated  
17 thresholds. Environmental Protection Agency, General Conformity Training Module (2010),  
18 [https://www.epa.gov/sites/default/files/2016-03/documents/general\\_conformity\\_training](https://www.epa.gov/sites/default/files/2016-03/documents/general_conformity_training_manual.pdf)  
19 [manual.pdf](https://www.epa.gov/sites/default/files/2016-03/documents/general_conformity_training_manual.pdf).

20 36. Direct emissions are those that are caused by the action and indirect emissions are  
21 those that may be separated by time or space but are of the type that “the agency can practically  
22 control” and for which “the agency has continuing program responsibility.” *Id.*

23 37. All emissions must be “reasonably foreseeable,” which means that they may be  
24 calculated based on reasonable assumptions regarding techniques and equipment to be used. *Id.*  
25 The portion of a project’s emissions that must be permitted or are otherwise presumed to conform  
26 may be excluded from the *de minimis* calculations. *Id.*; 40 C.F.R. § 93.153(d)(1).

1           **II. National Environmental Policy Act**

2           38. NEPA is “our basic national charter for protection of the environment.” *Ctr. for*  
3 *Biological Diversity v. U.S. Forest Serv.*, 349 F.3d 1157, 1166 (9th Cir. 2003) (quoting *Blue*  
4 *Mountains Biodiversity Project v. Blackwood*, 161 F.3d 1208 (9th Cir. 1998)). The Fiscal  
5 Responsibility Act (“FRA”) amended NEPA on June 3, 2023. However, because Plaintiffs’  
6 comments and challenges to BLM’s approval of drilling permits began prior to FRA’s enactment,  
7 the pre-FRA NEPA requirements apply.

8           39. NEPA’s goals are to (1) “prevent or eliminate damage to the environment and  
9 biosphere,” (2) “stimulate the health and welfare” of all people, and (3) “encourage productive  
10 and enjoyable harmony between [hu]man[kind] and [the] environment.” 42 U.S.C. § 4321.

11           40. To fulfill these purposes, NEPA requires that: (1) agencies take a “hard look” at  
12 the environmental impacts of their actions before the actions occur, thereby ensuring “that the  
13 agency, in reaching its decision, will have available, and will carefully consider, detailed  
14 information concerning significant environmental impacts,” and (2) “the relevant information will  
15 be made available to the larger audience that may also play a role in both the decisionmaking  
16 process and the implementation of that decision.” *Robertson v. Methow Valley Citizens Council*,  
17 490 U.S. 332, 349 (1989).

18           41. A hard look includes evaluating the “cumulative effects” of the action— “the  
19 environment that result from the incremental effects of the action when added to the effects of  
20 other past, present, and reasonably foreseeable actions.” 40 C.F.R. § 1508.1(g)(3). “Cumulative  
21 effects can result from individually minor but collectively significant actions taking place over a  
22 period of time.” *Id.* Agencies must provide quantified or detailed information of how past,  
23 present, and future projects will combine with the proposed project to impact the environment.

24           42. NEPA also requires an agency to prepare a detailed statement regarding the  
25 alternatives to a proposed action. *See* 42 U.S.C. § 4332(C)(iii), (E). Consideration of reasonable  
26 alternatives is necessary to ensure that the agency has taken into account all possible approaches  
27 to, and potential environmental impacts of, a particular project.

1 43. “General statements about ‘possible’ effects and ‘some risk’ do not constitute a  
2 ‘hard look’ absent a justification regarding why more definitive information could not be  
3 provided.” *Neighbors of Cuddy Mountain v. U.S. Forest Serv.*, 137 F.3d 1372, 1380 (9th Cir.  
4 1998).

5 44. NEPA requires federal agencies to prepare an environmental impact statement  
6 (“EIS”) for all “major Federal actions significantly affecting the quality of the human  
7 environment.” 42 U.S.C. § 4332(C).

8 45. To help determine whether an EIS is necessary, an agency may first prepare an  
9 environmental assessment (“EA”). 40 C.F.R. § 1501.5. If the agency determines, after preparing  
10 the EA, that the proposed action does not require preparation of an EIS, it must then prepare a  
11 finding of no significant impact (“FONSI”) detailing why the action “will not have a significant  
12 effect on the human environment.” *Id.* § 1501.6(a); see *Ctr. for Biological Diversity v. Nat’l*  
13 *Highway Traffic Safety Admin.*, 538 F.3d 1172, 1185 (9th Cir. 2008) (describing procedure). If  
14 the EA indicates that the federal action “may” significantly affect the quality of the human  
15 environment, the agency must prepare an EIS. See, e.g., *Anderson v. Evans*, 371 F.3d 475, 488  
16 (9th Cir. 2004).

17 46. All environmental analyses required by NEPA must be conducted “at the earliest  
18 possible time.” *Kern v. U.S. Bureau of Land Mgmt.*, 284 F.3d 1062, 1072 (9th Cir. 2002) (“NEPA  
19 is not designed to postpone analysis of an environmental consequence to the last possible  
20 moment. Rather, it is designed to require such analysis as soon as it can reasonably be done.”).

21 47. Public participation is integral to NEPA to ensure that “the relevant information  
22 will be made available to the larger audience that may also play a role in both the decisionmaking  
23 process and the implementation of that decision.” *Robertson*, 490 U.S. 332 at 349. NEPA  
24 therefore requires agencies to “provide public notice of NEPA-related hearings, public meetings,  
25 and other opportunities for public involvement, and the availability of environmental documents  
26 so as to inform those persons and agencies who may be interested or affected by their proposed  
27 actions.” NEPA also requires “in all cases” the agency to “notify those who have requested notice  
28 on an individual action.” 40 C.F.R. § 1506.6(b).

1           **III. Federal Land Policy and Management Act**

2           48.     FLPMA governs the management, protection, development, and enhancement of  
3 federal property under BLM’s jurisdiction.

4           49.     Under FLPMA, BLM, in its decisions about whether and how to approve new  
5 permits to drill for oil, must: (1) protect public land values, including air and atmospheric values,  
6 43 U.S.C. § 1701(a)(8); (2) account for “the long-term needs of future generations,” *Id.* §  
7 1702(c); (3) prevent “permanent impairment of the productivity of the land and quality of the  
8 environment,” *Id.* § 1702(c); and (4) “take any action necessary to prevent unnecessary or undue  
9 degradation of the lands,” *Id.* § 1732(b).

10          50.     FLPMA also requires BLM to comply with all applicable air quality standards,  
11 including those found in the CAA, as described above, in land use planning and when authorizing  
12 activities. *Id.* § 1712(c)(8); 43 C.F.R. § 2920.7(b)(3).

13          51.     Like NEPA, FLPMA requires public participation. Section 309(e) of FLPMA  
14 requires BLM to “give . . . the public adequate notice and an opportunity to comment upon . . .  
15 and to participate in . . . the management of[] the public lands.” 43 U.S.C. § 1739(e).

16           **IV. The Mineral Leasing Act**

17          52.     Under the MLA, the Secretary of the Interior is responsible for managing and  
18 overseeing mineral development on public lands, not only to ensure safe and fair development of  
19 the mineral resource, but also to “safeguard[] . . . the public welfare.” 30 U.S.C. § 187.

20          53.     The MLA also requires public participation in drilling permits, specifying that  
21 BLM must provide the public the “terms” of a drilling permit, as well as “maps or a narrative  
22 description of the affected lands,” at least 30 days before issuing the permit. *Id.* § 226(f). Such  
23 maps must “show the location of all tracts to be leased, and of all leases already issued in the  
24 general area.” *Id.*

25           **V. Freedom of Information Act**

26          54.     FOIA’s fundamental purpose is transparency and openness in government.

27          55.     FOIA gives any person the right to request access to records of agencies within the  
28 executive branch of the U.S. government and requires an agency to respond within 20 working

1 days by making reasonable efforts to determine whether responsive records exist and whether the  
2 agency will release them. 5 U.S.C. § 552 (a)(6)(A)(i), (a)(3)(C)–(D).

3 56. If an agency fails to notify a FOIA requester before the statutory deadline of the  
4 agency’s determination about whether it will comply with a request, the requester is deemed to  
5 have exhausted its administrative remedies and may immediately seek review in an appropriate  
6 district court. *Id.* § 552(a)(6)(C)(i), (a)(4)(B).

7 57. FOIA’s fundamental purpose is transparency and openness in government. EPA  
8 specifically recommends that “if a person or agency believes that [a Federal agency performing  
9 Clean Air Act conformity review] is not being forthright in their calculation of total emissions,”  
10 then that information can be requested through FOIA. Environmental Protection Agency, General  
11 Conformity Guidelines: Questions and Answers (1994), [https://www.epa.gov/sites/default/files/  
12 2016-03/documents/gcgqa\\_940713.pdf](https://www.epa.gov/sites/default/files/2016-03/documents/gcgqa_940713.pdf).

13 58. If an agency fails to notify a FOIA requester before the statutory deadline of the  
14 agency’s determination about whether it will comply with a request, the requester is deemed to  
15 have exhausted its administrative remedies and may immediately seek review in an appropriate  
16 district court. 5 U.S.C. § 552(a)(6)(C)(i), (a)(4)(B).

17 59. FOIA empowers this Court to “enjoin the agency from withholding agency records  
18 and to order the production of any agency records improperly withheld from the complainant.” *Id.*  
19 § 552(a)(4)(B).

## 20 **VI. Administrative Procedure Act**

21 60. The APA provides a right to judicial review for any “person suffering legal wrong  
22 because of agency action.” 5 U.S.C. § 702. Actions that are reviewable under the APA include  
23 final agency actions “for which there is no other adequate remedy in a court.” *Id.* § 704.

24 61. Under the APA, a reviewing court shall, *inter alia*, “hold unlawful and set aside  
25 agency action . . . found to be . . . arbitrary, capricious, an abuse of discretion, or otherwise not in  
26 accordance with law.” *Id.* § 706(2)(A). Agency actions may also be set aside in other  
27 circumstances, such as where the action is “without observance of procedure required by law.” *Id.*  
28 § 706(2)(B)–(F).

**FACTUAL BACKGROUND**

**I. The San Joaquin Valley and the Environmental Impacts of Oil Drilling**

62. The San Joaquin Valley air basin is home to our nation’s greatest air quality challenges. The Valley maintains the worst designation for ozone pollution in the country.

63. Ozone is a colorless, odorless reactive gas comprised of three oxygen atoms. It is formed by the chemical reaction between nitrogen oxides (“NOx”) and volatile organic compounds (“VOCs”) in the presence of sunlight.

64. The San Joaquin Valley’s nonattainment designation means that the threshold for what constitutes a “major source” of air pollution under the CAA is relatively low compared to other parts of the country—only 10 tons per year each of the ozone precursors NOx and VOC.

65. In fact, BLM notes that Kern County exceeds the safe thresholds for ozone and particulate matter on almost one-third of all days in the year and that such poor air quality presents health risks to residents. Environmental Assessment for California Resource Production Corporation Mount Poso; 6 Applications for Permit to Drill DOI-BLM-CA-C060-2022-0112-EA Programmatic Project #136 (hereinafter “EA”) at 21.

66. The American Lung Association found Bakersfield, a city in Kern County in the San Joaquin Valley, to be the most polluted city in the nation by year-round particle pollution, the most polluted by daily particle pollution, and the third-most polluted by ozone.

67. Despite growing concerns over the lasting impacts that air pollution will have on community members in the San Joaquin Valley, BLM continues to authorize drilling in the region – the Valley continues to produce 75 percent of California’s crude oil and maintain over 83 percent of the state’s active wells, which cause significant air pollution.

68. Several of the largest and most carbon-intensive oil fields in the country are also located in the Valley, particularly Kern County. At every stage of oil extraction, pollutants are released that exacerbate NAAQS violations in the Valley air basin, cause adverse health effects to communities, and worsen the consequences of climate change.

1           69.     The process of oil extraction involves industrial procedures that emit significant  
2 amounts of these pollutants. Indeed, these emissions have increased significantly over time in the  
3 air basin in part due to oil and gas development.

4           70.     Specifically, in oil operations, NO<sub>x</sub> emissions arise from drilling, workovers, and  
5 general use trucks. Emissions of VOCs are also highly impacted by oil extraction, and in fact the  
6 oil and natural gas industry is the largest source of industrial VOCs in the country.

7           71.     Pollution in the San Joaquin Valley air basin has worsened so much that NO<sub>x</sub>  
8 emissions are now visible from space—a development that can be largely attributed to an increase  
9 in oil and gas operations. By 2035, oil and gas production could be the largest source of NO<sub>x</sub> in  
10 Kern County, accounting for seventy percent of all emissions.

11          72.     One study estimates VOC emissions from oil and gas extraction in the San Joaquin  
12 Valley as akin to total transportation emissions in the region. This suggests that petroleum  
13 operations are responsible for significant amounts of criteria pollutants in the San Joaquin Valley.

14          73.     These emissions have real health impacts on people living in the San Joaquin  
15 Valley. According to the American Lung Association, “[i]f you live in Kern County, the air you  
16 breathe may put your health at risk.” Air pollution resulting from oil drilling and production is  
17 associated with respiratory and neurological issues, cardiovascular damage, endocrine disruption,  
18 birth defects in babies, cancer, and premature mortality. The EPA’s National-Scale Air Toxics  
19 Assessment indicates that the respiratory hazard index in Kern County is higher than 95 percent  
20 of the nation and the cancer risk is higher than 75 percent of the nation.

21          74.     The above-described air quality problems are expected to worsen over the years as  
22 the impacts of climate change aggravate dangerous weather patterns. The San Joaquin Valley is  
23 expected to see more hot days, which will cause an increase in ground-level ozone formation.  
24 Additionally, as air quality worsens with climate change, the community will be subjected to  
25 worsening drought conditions.

26          75.     California, and Kern County in particular, also faces extreme water scarcity. Kern  
27 County receives an average of less than six inches of rainfall per year, which means that surface  
28 water supplies do not meet the needs of the region. Therefore, the County is forced to rely on a

1 complicated system of importing water and pumping/storing groundwater. Kern County has  
2 already spent hundreds of millions of dollars to invest in a groundwater banking system that is  
3 responsible for providing most of the County's potable water to its residents.

4 76. The San Joaquin Valley also has the biggest imbalance between groundwater  
5 pumping and replenishment in the state. As climate change and the accompanying droughts  
6 continue to worsen, so will surface water scarcity and pressure on groundwater resources. This  
7 trend is already visible, as groundwater overdraft in the San Joaquin Valley has accelerated in  
8 recent years.

9 77. Kern County also experiences severe drinking water contamination problems.  
10 Kern County has the second highest number of community water systems in California that rely  
11 on contaminated groundwater, and residents are already forced to rely on contaminated drinking  
12 water because the community water systems in Kern County are small and lack the resources to  
13 properly treat the groundwater or use another uncontaminated water source.

14 78. Oil and gas production requires large volumes of water, and the Kern sub-basin is  
15 already a critically overdrawn aquifer. The oil and gas industry's increasing demand for water  
16 threatens the water sources for the small communities and domestic users in Kern County that  
17 rely on local groundwater.

18 79. Drilling also threatens to contaminate precious groundwater resources in the area  
19 through the disposal and reinjection of produced water—waste fluid that is produced from a well  
20 for the life of the well, and which must be separated and disposed.

21 80. Wastewater management from oil and gas drilling can also contaminate  
22 groundwater. Wastewater from the wells may be used for the Pyramid Hill waterflood injection  
23 project. Waterflooding operations, when used for enhanced oil recovery, have their own host of  
24 groundwater contamination issues.

25 81. Injection of wastewater into underground injection wells also poses a threat. Oil  
26 operators in the San Joaquin Valley frequently dispose of waste fluids by using underground  
27 injection wells. But oftentimes, those injection wells allow injection of waste fluids directly into  
28



1 aquifers that may contain usable water, or into aquifers hydrologically connected to usable water,  
2 thereby contaminating the water supply.

3 82. Climate change makes it even more important to protect potentially usable sources  
4 of groundwater. The warming climate is expected to increase demand for groundwater in coming  
5 years, putting greater pressure on current sources, and requiring water from previously untapped  
6 groundwater sources.

7 83. Worse, oil and gas production and combustion dominate as significant sources of  
8 greenhouse gas emissions and are primary drivers of climate change. Continued drilling only  
9 creates a reinforcing loop of worsening air quality and water scarcity.

10 84. These problems are all interrelated and cannot be assessed in a vacuum. As air and  
11 water quality deteriorates for community members in the Valley, so too will their ability to face  
12 continued risk of illness and drought.

## 13 **II. The Process of Oil and Gas Permitting on Public Land**

14 85. Under the MLA and FLPMA, BLM manages oil and gas drilling on public lands  
15 using a three-stage process.

16 86. In the first stage, BLM prepares, with public involvement, a “resource  
17 management plan” for each unit of public land within its jurisdiction. 43 U.S.C. § 1712(a). A  
18 resource management plan operates like a zoning plan, defining the allowable uses of public lands  
19 within the plan area. At the resource management plan stage, BLM generally determines what  
20 areas to make available for oil and gas leasing and under what conditions. *N.M. ex rel.*  
21 *Richardson v. Bureau of Land Mgmt.*, 565 F.3d 683, 689 n.1 (10th Cir. 2009) (describing  
22 process).

23 87. A resource management plan does not require leasing any specific lands. BLM  
24 typically prepares an EIS evaluating, in general terms, the expected environmental impacts of  
25 potential land management decisions, including oil and gas development.

26 88. In the second stage, oil and gas operators submit an “expression of interest” to  
27 nominate specific sites within the plan area for oil and gas leasing. 43 C.F.R. § 3120.1-1(e). BLM  
28 then decides whether those lands are eligible and, if so, makes them available through a

1 competitive leasing process, subject to the requirements of the resource management plan. 43  
2 U.S.C. § 1712(e); 43 C.F.R. § 1610.5-3(a); 43 C.F.R. Part 3120.1 *et seq.* Prior to sale, BLM  
3 typically prepares an environmental review evaluating the environmental impacts of the lease  
4 sale. BLM may also subject leases to terms and conditions—for example, in the form of lease  
5 “stipulations”—to protect the environment.

6 89. In the third and final stage, which occurs after BLM holds the lease sale and issues  
7 the leases, lessees submit applications for drilling permits to BLM. 43 C.F.R. § 3162.3-1(c).

8 90. The drilling permit stage represents a critical step in this process because it is the  
9 last and final step of the federal permitting process before a permittee can begin ground  
10 disturbance.

## 11 PROCEDURAL BACKGROUND

### 12 I. Plaintiffs’ Ongoing Challenge to BLM’s Resource Management Plan and Lease 13 Sale

14 91. Plaintiffs’ current challenge is not the first time a court has been asked to step in to  
15 stop BLM from authorizing an expansion of oil and gas drilling on public lands in California  
16 without accounting for air and water pollution, health, and climate impacts.

17 92. Adopted in 2014, the Bakersfield resource management plan opened over 1  
18 million acres of public land and mineral estate in central California to leasing and drilling  
19 activity. In 2016, the Central District of California concluded that BLM failed to properly analyze  
20 the impacts of hydraulic fracturing (or “fracking,” a risky oil and gas stimulation technique  
21 whereby large volumes of fluid is injected down an oil or gas well under pressure great enough to  
22 fracture the surrounding rock formation) authorized in the plan. *ForestWatch v. U.S. Bureau of*  
23 *Land Mgmt.*, No. CV-15-4378-MWF, 2016 WL 5172009, at \*11–12 (C.D. Cal. Sept. 6, 2016). As  
24 a result of that litigation, BLM agreed to complete supplemental NEPA analysis to address the  
25 deficiencies identified by the court.

26 93. On April 26, 2019, BLM released a draft supplemental environment impact  
27 statement (“SEIS”) for the Bakersfield resource management plan. In the Draft SEIS, BLM  
28

1 determined that estimated emissions from the resource management plan fell below *de minimis*  
2 levels, and therefore did not necessitate performing a CAA conformity review.

3 94. In public comments on the Draft SEIS for the management plan, EPA pointed out  
4 that “the emission estimates presented in the [Draft SEIS] are used to demonstrate that emissions  
5 are below the *de minimis* levels for General Conformity. However, the necessary calculations are  
6 not in the Draft SEIS and the format of the details of the emission calculations in Appendix E of  
7 the EIR do not allow for a full understanding of the emissions.” The agency recommended that  
8 “BLM supplement the current information with those details to support the conclusion that a  
9 Conformity Determination is not required.” EPA explained to BLM that to support a conformity  
10 determination, BLM must provide “detailed emissions calculations” including, among other  
11 factors, “a breakout of emissions calculated for individual equipment and area sources, as well as  
12 emissions estimates for transportation (e.g., number of truck trips for set-up, fracturing, take-  
13 down)” and an explanation of “emission factors and required horsepower (hp) for all equipment.”

14 95. In additional public comments on the Final SEIS, EPA noted BLM had failed to  
15 include the requested analysis, and that “EPA’s concerns identified in our [Draft SEIS] comment  
16 letter remain.” The agency went on to stress the need for a cumulative air impacts analysis of  
17 BLM’s authorized oil and gas drilling for the region and requested the opportunity to confer with  
18 BLM at the drilling permits stage “to ensure that air quality analyses are adequate and address our  
19 [Draft SEIS] comments and to assist the BLM in ensuring that the requirements of General  
20 Conformity have been met.”

21 96. To date, BLM has never remedied these flaws, and the San Joaquin Valley still has  
22 no adequate CAA review of BLM’s permitting decisions in the region overall, nor any mitigation  
23 plan for lessening the pollution impacts.

24 97. Because the Final SEIS failed to respond to extensive public comments and still  
25 failed to confront significant impacts of fracking on air quality, water, climate, and the health of  
26 nearby environmental justice communities, a diverse coalition of environmental justice,  
27 conservation, and business groups once again brought suit in the Central District. *Ctr. for*  
28

1 *Biological Diversity v. U.S. Bureau of Land Mgmt.*, No. 2:20-CV-00371 DSF (C.D. Cal., filed  
2 Jan. 14, 2020).

3 98. In December 2020, before the Central District could resolve the ongoing challenge  
4 to BLM's inadequate NEPA review for its resource management plan, the agency barreled ahead  
5 with a lease sale in Kern County. This was the first lease sale in California in eight years, selling  
6 4,133 acres of public land near Bakersfield. Because BLM's analysis of the sale's impacts relied  
7 on the deficient analysis in the Final SEIS for the resource management plan, community groups  
8 and environmental organizations also challenged the lease sale. *Ctr. for Biological Diversity v.*  
9 *U.S. Bureau of Land Mgmt.*, No. 1:21-cv-00475-DAD-SAB (E.D. Cal., filed March 22, 2021).

10 99. BLM opened settlement discussions in both the challenge to the Final SEIS and  
11 the challenge to the 2020 lease sale and, after a year and a half of negotiations, finalized  
12 agreements with a variety of commitments from BLM, including: new supplemental analyses for  
13 the Bakersfield resource management plan and 2020 lease sale, improved public participation  
14 requirements that include Spanish translation and interpreters, and no new lease sales or permits  
15 to drill on the leases it recently sold until the new analyses are complete. Pursuant to the  
16 settlement agreements, BLM has gone back to the drawing board to redo its inadequate NEPA  
17 review for the Bakersfield area. The agency is still studying the environmental impacts of the  
18 Bakersfield resource management plan and 2020 lease sale and, as a result, there is currently no  
19 completed environmental review of the cumulative impacts of BLM's oil and gas permitting  
20 decisions in the San Joaquin Valley.

21 100. So as to provide meaningful input before BLM issues additional drilling permits,  
22 both EPA and Plaintiffs requested that BLM provide its environmental review documents for any  
23 additional drilling permits for public comment before approving them.

## 24 **II. FOIA Requests**

25 101. On April 27, 2021, Counsel for Plaintiffs submitted a FOIA to BLM requesting its  
26 CAA conformity determinations for drilling permits the agency issued in 2020 and 2021,  
27 including but not limited to underlying data, calculations, assumed emissions sources, assumed  
28

1 equipment specifications, and manufacturers information. BLM never responded to this FOIA  
2 request.

3 102. On May 5, 2023, Counsel submitted a FOIA request on behalf of Plaintiff Center  
4 for Biological Diversity requesting the following information for the six wells at issue in this  
5 case:

- 6 (a) All underlying information supporting BLM's CAA conformity determination,  
7 including but not limited to underlying data, calculations, worksheets, assumed  
8 emissions sources, assumed equipment specifications and manufacturers,  
9 assumed equipment efficiency and controls, assumed emissions factors,  
10 assumed activity levels, assumed load factors, assumed well depth and  
11 direction, and the basis for all assumptions;
- 12 (b) All records reflecting communications between BLM and the project  
13 applicants concerning the emissions of criteria pollutants;
- 14 (c) All records reflecting communications between BLM and EPA concerning the  
15 emissions of criteria pollutants;
- 16 (d) Any guidance documents relied on by BLM in performing CAA conformity  
17 determinations;
- 18 (e) Any actual field test data or other records of verification of actual criteria  
19 emissions from previously approved drilling permits.

20 103. BLM has not responded to this FOIA request.

### 21 **III. The Drilling Permits in Issue**

22 104. In this vacuum of an adequate environmental review at previous stages of  
23 managing public lands in the region, and after failing to respond to FOIA requests, BLM has  
24 nonetheless continued to issue permits to companies to drill for oil.

25 105. In July 2022, California Resource Production Corporation submitted six  
26 applications for permits to drill near Bakersfield in Kern County.

27  
28

1           106. The proposed drilling would occur within the Mount Poso oil field and include the  
2 expansion and grading of five existing well pads and the construction of one additional pad, the  
3 installation of associated power poles and pipelines, and the drilling of six new wells.

4           107. BLM’s notice of the permits provided almost no information on the proposed  
5 drilling activity, including no information about the “terms” of the drilling or information on  
6 “other oil and gas leases already issued in the general area.” 30 U.S.C. § 226(f).

7           108. The agency did not provide a draft EA, and it did not inform the public of an  
8 opportunity to comment. BLM did not provide notice to Plaintiffs or EPA.

9           109. On August 29, 2022, without the benefit of a formal public comment period and  
10 without seeing a draft of the EA, Plaintiffs in this case submitted detailed comments on BLM’s  
11 proposed approval of the drilling permits.

12           110. With respect to public process, Plaintiffs asked the agency to provide a minimum  
13 30-day comment period for the EA or EIS for the drilling permits, to ensure proper public  
14 participation.

15           111. With respect to air quality, Plaintiffs explained that BLM has never undertaken a  
16 meaningful CAA conformity review for oil and gas development in the San Joaquin Valley. Like  
17 EPA, Plaintiffs explained the need for detailed calculations to support BLM’s conformity  
18 determination and the need to account for cumulative emissions. Plaintiffs noted that using the  
19 per well emissions estimates in EAs from other BLM field offices, between two to three oil wells  
20 constitute a “major source” of air pollution under the CAA. Similarly, Plaintiffs also noted that  
21 according to Kern County’s per well emissions estimates, typically three to four oil wells would  
22 constitute a “major source” of air pollution. Plaintiffs explained that BLM is required under  
23 NEPA to evaluate cumulative air emissions.

24           112. With respect to public health, Plaintiffs noted the dire public health threats from  
25 oil drilling in the San Joaquin Valley and urged BLM to evaluate the cumulative impacts of  
26 adding additional pollution from oil drilling into the already pollution-burdened area.

27           113. With respect to climate change, Plaintiffs explained that BLM must consider the  
28 cumulative climate change impacts from the drilling permits and to consider an alternative

1 consistent with a managed decline of production rates and greenhouse gas pollution that will  
2 avoid catastrophic warming.

3 114. With respect to water, Plaintiffs explained that BLM must analyze the cumulative  
4 water quality and scarcity impacts from the drilling permits. Plaintiffs specifically highlighted the  
5 need for BLM to analyze the impacts of wastewater on water quality, including whether the  
6 operator's use of underground injection of wastewater may impact drinking water.

7 115. Without providing a draft EA for review for EPA or the public, and without  
8 responding to Plaintiffs' FOIA requests, BLM approved the six drilling permits on May 31, 2023.  
9 BLM did not notify Plaintiffs or EPA of its decision to issue the permits.

10 116. BLM released its EA and the Decision Record approving the permits on the same  
11 day – May 31, 2023.

12 117. With respect to air quality, in the EA for the six permits at issue, BLM prepared a  
13 short table that lists total air emissions estimates for the wells in a maximum year and average  
14 year, including for particulate matter and the ozone precursors VOC and NOx across the  
15 development, production, mid-stream, and downstream stages.

16 118. BLM calculated total maximum year emissions for six wells across all stages at a  
17 miniscule 0.553 tons of VOC (or 0.09 tons per well) and 0.053 tons of NOx (or 0.009 tons per  
18 well). Concluding that these emissions are below the de minimis thresholds of 10 tons each for  
19 VOC and NOx, BLM concluded no formal conformity determination is required and ended its  
20 analysis there.

21 119. Nowhere in its emissions table, or in the EA more generally, did BLM provide the  
22 underlying data or sources for the data to support its emissions calculations. BLM did not explain  
23 how its emissions estimates are orders of magnitude lower than other BLM field offices or Kern  
24 County. And BLM did not justify its decision to permit these six wells without any analysis of  
25 whether they are segmented from other oil and gas drilling activities that BLM has permitted.

26 120. With respect to public health, the EA did not take a hard look at the cumulative  
27 public health and environmental justice impacts from BLM's authorization of oil drilling in the  
28 San Joaquin Valley.

1 121. With respect to water, the EA did not undertake a cumulative water scarcity  
2 analysis nor explain how underground injection of wastewater may impact drinking water.

3 122. With respect to climate change, the EA entirely failed to quantify cumulative  
4 greenhouse gas emissions on a regional or national scale or allow for informed choices between  
5 alternatives including managed fossil fuel production decline on public land.

6 123. Despite NEPA's instruction to "rigorously explore and objectively evaluate all  
7 reasonable alternatives," the EA evaluated only two alternatives: the proposed action and a no  
8 action alternative. 40 C.F.R. § 1502.14(a). The EA also made no attempt to evaluate the managed  
9 decline of fossil fuel on public lands in approving six drilling permits, or any other reasonable  
10 alternatives and mitigation strategies that would limit climate impacts.

11 124. The reasonably foreseeable oil drilling permits BLM issues in the Bakersfield plan  
12 area, along with other drilling permits issued at the local level by Kern County and the state level  
13 by California's Geologic Energy Management Division, have cumulatively significant impacts on  
14 the environment, including exceedances of NAAQS, contamination of groundwater, and on  
15 climate change.

16 125. Plaintiffs now bring this challenge to ensure BLM takes a hard look at the impacts  
17 of the oil and gas activity it is authorizing and considers reasonable alternatives, before approving  
18 additional drilling permits.

19 **FIRST CLAIM FOR RELIEF**

20 **Violation of the Clean Air Act**

21 (On Behalf of All Plaintiffs)

22 126. Plaintiffs re-allege, as if fully set forth herein, each and every allegation contained  
23 in the preceding paragraphs.

24 127. BLM's determination that the emissions from the six wells are *de minimis* and that  
25 BLM therefore does not need to conduct conformity review under the CAA is arbitrary and  
26 capricious because BLM: (1) fails to substantiate its *de minimis* determination; (2) fails to  
27 conduct a cumulative assessment of air emissions from other permits it has authorized; (3) fails to  
28 respond to comments explaining why these calculations are necessary; and (4) fails to explain



1 how BLM's conclusions are inexplicably orders of magnitude smaller than comparable per well  
2 emissions calculations projected by Kern County and other BLM field offices.

3 128. BLM's failure to conduct a conformity review violates the CAA. *See* 42 U.S.C. §  
4 7506(c)(1); 40 C.F.R. § 93.153(b); 43 U.S.C. § 1712(c)(8); 43 C.F.R. § 2920.7(b)(3).

## 5 **SECOND CLAIM FOR RELIEF**

### 6 **Violation of NEPA Public Participation Requirements**

7 (On Behalf of All Plaintiffs)

8 129. Plaintiffs re-allege, as if fully set forth herein, each and every allegation contained  
9 in the preceding paragraphs.

10 130. NEPA's purpose is to ensure that an agency, "in reaching its decision, will have  
11 available, and will carefully consider, detailed information concerning significant environmental  
12 impacts; it also guarantees that the relevant information will be made available to the larger  
13 audience that may also play a role in both the decision-making process and the implementation of  
14 that decision." *Robertson*, 490 U.S. at 349. Thus, the Ninth Circuit has explained that "[a]n  
15 agency, when preparing an EA, must provide the public with sufficient environmental  
16 information, considered in the totality of circumstances, to permit members of the public to weigh  
17 in with their views and thus inform the agency decision-making process." *Bering Strait Citizens*  
18 *for Responsible Res. Dev. v. U.S. Army Corps of Eng'rs.*, 524 F.3d 938, 953 (9th Cir. 2008).

19 131. BLM's failure to give the public adequate information concerning environmental  
20 impacts of the wells to allow the public to weigh in is contrary to NEPA and its implementing  
21 regulations and therefore is arbitrary, capricious, an abuse of discretion, or otherwise not in  
22 accordance with law.

## 23 **THIRD CLAIM FOR RELIEF**

### 24 **Violation of NEPA: Failure to Take a Hard Look at Project Environmental Impacts**

25 (On Behalf of All Plaintiffs)

26 132. Plaintiffs re-allege, as if fully set forth herein, each and every allegation contained  
27 in the preceding paragraphs.

1 133. NEPA requires BLM to take a “hard look” at all reasonably foreseeable  
2 environmental impacts and adverse effects of the proposed drilling permits, including direct  
3 effects, indirect effects, and cumulative effects. *Robertson*, 490 U.S. at 349–50; 42 U.S.C. §  
4 4332(2)(C); 40 C.F.R. § 1508.1.

5 134. BLM failed to take a hard look at the direct, indirect, and cumulative impacts of  
6 the drilling permits, including on:

- 7 (a) Air quality;  
8 (b) Greenhouse gas emissions;  
9 (c) Groundwater quantity and quality;  
10 (d) Human health and environmental justice communities.

11 135. BLM’s failure to disclose and adequately analyze the significant and adverse  
12 environmental impacts of its permit approvals is contrary to NEPA and its implementing  
13 regulations and therefore is arbitrary, capricious, an abuse of discretion, or otherwise not in  
14 accordance with law.

#### 15 **FOURTH CLAIM FOR RELIEF**

##### 16 **Violation of NEPA: Failure to Consider Reasonable Alternatives**

17 (On Behalf of All Plaintiffs)

18 136. Plaintiffs re-allege, as if fully set forth herein, each and every allegation contained  
19 in the preceding paragraphs.

20 137. Pursuant to NEPA, BLM must consider “alternatives to the proposed action.” 42  
21 U.S.C. § 4332(2)(C)(iii); *see also* 40 C.F.R. § 1502.14. BLM’s duty to consider reasonable  
22 alternatives is operative even when impacts are not deemed significant. BLM must also consider  
23 reasonable alternatives “in any proposal which involves unresolved conflicts concerning  
24 alternative uses of available resources.” 42 U.S.C. § 4332(2)(H).

25 138. By evaluating only the proposed action and a no action alternative, BLM failed to  
26 consider reasonable and viable alternatives to the approval of drilling permits, including  
27 alternatives such as a managed decline that would prevent or minimize the climate impacts of  
28 permit approvals.

1 139. BLM’s failure to identify and analyze reasonable and viable alternatives is  
2 contrary to NEPA and its implementing regulations and therefore is arbitrary, capricious, an  
3 abuse of discretion, or otherwise not in accordance with law.

4 **FIFTH CLAIM FOR RELIEF**

5 **Violation of the Mineral Leasing Act**

6 (On Behalf of All Plaintiffs)

7 140. Plaintiffs re-allege, as if fully set forth herein, each and every allegation contained  
8 in the preceding paragraphs.

9 141. Under the MLA, BLM must provide the public with the “terms” of a drilling  
10 permit as well as “maps or a narrative description of the affected lands,” at least 30 days before  
11 issuing the permit. This information must include information regarding “other oil and gas leases  
12 already issued in the general area.” 30 U.S.C. § 226(f).

13 142. BLM’s failure to provide the public with the “terms” of the six drilling permits or  
14 “maps or a narrative description of the affected lands,” including information regarding “other oil  
15 and gas leases already issued in the general area” at least 30 days before issuing the permits,  
16 violates the MLA.

17 **SIXTH CLAIM FOR RELIEF**

18 **Violation of the Federal Land Policy and Management Act**

19 (On Behalf of All Plaintiffs)

20 143. Plaintiffs re-allege, as if fully set forth herein, each and every allegation contained  
21 in the preceding paragraphs.

22 144. Section 309(e) of FLPMA requires BLM to “give . . . the public adequate notice  
23 and an opportunity to comment upon . . . and to participate in . . . the management of[] the public  
24 lands.” 43 U.S.C. § 1739(e).

25 145. BLM’s failure to give the public adequate notice and an opportunity to comment  
26 upon and to participate in the management of the public lands by failing to provide the public  
27 with adequate notice and opportunity to comment on the six drilling permits violates FLPMA.  
28

**SEVENTH CLAIM FOR RELIEF**

**Violation of the Freedom of Information Act**

(On Behalf of Center for Biological Diversity)

146. Plaintiff Center for Biological Diversity re-alleges, as if fully set forth herein, each and every allegation contained in the preceding paragraphs.

147. The Center has a statutory right to a lawful determination by BLM, in a manner that complies with FOIA, on the Center's May 5, 2023 FOIA request. *See* 5 U.S.C. § 552(a)(6)(A)(i)(I).

148. BLM violated Plaintiff's rights by failing to promptly disclose records that are responsive to the Center's FOIA request beyond the deadlines that FOIA mandates. 5 U.S.C. § 552(a)(3)(A), (a)(6)(A)(i)(I), (a)(6)(C)(i).

149. The Center's organizational activities will be adversely affected if BLM is allowed to continue violating FOIA's deadlines.

150. Unless enjoined and made subject to a declaration of the Center's legal rights by this Court, BLM will continue to violate the Center's rights to receive public records under FOIA.

**REQUEST FOR RELIEF**

WHEREFORE, Plaintiffs respectfully request that this Court:

- (a) Declare that Defendants violated the CAA in approving the six drilling permits for CRPC in the Mount Poso oil field in Kern County without undertaking a conformity review;
- (b) Declare that Defendants violated NEPA, FLPMA, the MLA, and the APA in approving the six drilling permits for CRPC in the Mount Poso oil field in Kern County;
- (c) Vacate the EA, Decision Record, and Finding of No Significant Impact for these six drilling permits;
- (d) Enjoin the drilling and pre-construction activities pursuant to these six drilling permits;
- (e) Declare that Defendant BLM violated FOIA by failing to promptly disclose all

1 records within FOIA's mandatory determination deadline;

- 2 (f) Order BLM to produce documents responsive to Plaintiff Center for Biological  
3 Diversity's FOIA request along with an index identifying any records or parts  
4 thereof that it determines to be exempt from disclosure, along with the specific  
5 exemption applied, should BLM determine that any responsive records are  
6 exempt from disclosure;
- 7 (g) Retain continuing jurisdiction of this matter until Defendants fully remedy the  
8 violations of law complained of herein;
- 9 (h) Award Plaintiffs their costs of litigation, including reasonable attorneys' fees  
10 and costs, pursuant to the Equal Access to Justice Act, 28 U.S.C. § 2412 and  
11 the Clean Air Act, 42 U.S.C. § 7604(d); and
- 12 (i) Grant Plaintiffs such additional relief as the Court may deem just and proper.

13  
14 Respectfully submitted,

15 Dated: June 22, 2023

/s/ Radhika Kannan

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