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July 12, 2023

Ms. Lisa Felice  
Executive Secretary  
Michigan Public Service Commission  
7109 West Saginaw Highway  
Lansing, MI 48917

Re: In the matter of the Application of DTE Electric Company for approval of its Integrated Resource Plan pursuant to MCL 460.6t, and for other relief  
MPSC Case No. U-21193 (Paperless e-file)

Dear Ms. Felice:

Enclosed for electronic filing in the above-captioned case, please find a Settlement Agreement which is intended to resolve all outstanding issues in this proceeding. Pursuant to Rule 431, R 792.10431, all parties to the above-referenced proceeding have agreed to waive compliance with the provisions of MCL 24.278. The agreement has been signed by DTE Electric Company; the Michigan Public Service Commission Staff; Attorney General Dana Nessel; Natural Resources Defense Council; Sierra Club; Michigan Energy Innovation Business Council, Institute for Energy Innovation, Advanced Energy United, and the Clean Grid Alliance; Soulardarity and We Want Green Too; Environmental Law and Policy Center, the Ecology Center, Vote Solar, and the Union of Concerned Scientists; Great Lakes Renewable Energy Association; Michigan Public Power Agency; the Small Business Association of Michigan; International Transmission Company; Utility Workers Union Local 223 and the Michigan Building & Construction Trades Council; and Enerwise Global Technologies, LLC.

Also included are the signatures of the following parties who do not join the settlement but are offering a statement of non-objection: Citizens Utility Board, Michigan Environmental Council, Energy Michigan, Inc., Wolverine Power Supply Cooperative, and the Association of Businesses Advocating Tariff Equity.

A Proof of Service upon all parties is also attached. Thank you for your assistance in this matter. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Andrea E. Hayden

AEH/cdm  
Attachments

cc: Service List

**STATE OF MICHIGAN**

**BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION**

In the matter of the Application of )  
DTE ELECTRIC COMPANY for ) Case No. U-21193  
approval of its Integrated Resource Plan )  
pursuant to MCL 460.6t, and for other relief )  
\_\_\_\_\_ )

**SETTLEMENT AGREEMENT**

Pursuant to MCL 24.278 and Rule 431 of the Michigan Administrative Hearing System’s Rules of Practice and Procedure before the Michigan Public Service Commission (“MPSC” or the “Commission”), the undersigned Parties agree as follows:

WHEREAS, on November 3, 2022 DTE Electric Company (“DTE Electric” or the “Company”) filed an Application requesting approval of the Company’s Integrated Resource Plan (“IRP”) pursuant to Section 6t of 2016 PA 341, MCL 460.6t, MCL 460.6t, the Commission’s September 24, 2021 and February 18, 2021 orders in Case No. U-20633, February 18, 2021 and December 20, 2017 orders in Case No. U-18461, November 21, 2017 order in Case No. U-18418, and all other applicable law. The Company filed testimony and exhibits in support of its positions concurrently with its Application.

WHEREAS, the initial prehearing conference was held on December 1, 2022 before Administrative Law Judge (“ALJ”) Sharon Feldman. In addition to the Company, the Parties to this case are: the MPSC Staff (“Staff”); the Attorney General (“AG”); Michigan Environmental Council, Natural Resources Defense Council, Sierra Club, and the Citizens Utility Board (collectively “MNSC”); Michigan Energy Innovation Business Council, Institute for Energy Innovation, Advanced Energy United, and the Clean Grid Alliance (collectively “MIAC”); Energy Michigan, Inc. (“Energy Michigan”); Soulardarity and We Want Green Too (collectively the

Detroit Area Advocacy Organizations (“DAAO”); Environmental Law and Policy Center, the Ecology Center, Vote Solar, and the Union of Concerned Scientists (collectively the Clean Energy Organizations (“CEO”)); Great Lakes Renewable Energy Association (“GLREA”); Michigan Public Power Agency (“MPPA”); Wolverine Power Supply Cooperative (“Wolverine”); the Small Business Association of Michigan (“SBAM”); International Transmission Company (“ITC”); Utility Workers Union Local 223 and the Michigan Building & Construction Trades Council; the Association of Businesses Advocating Tariff Equity (“ABATE”); and Enerwise Global Technologies, LLC, d/b/a CPower. 1Tr 10.

WHEREAS, DTE Electric filed testimony and exhibits requesting approval of the Company’s IRP Proposed Course of Action (“PCA”) in its entirety, as the most reasonable and prudent means of meeting the Company’s energy and capacity needs through 2042. The Company specifically requested the Commission to make the following determinations:

- A. Approve DTE Electric’s Integrated Resource Plan by approving the PCA as the most reasonable and prudent means of meeting the Company’s energy and capacity needs;
- B. Find that DTE Electric does not have a material long-term need for generation capacity beginning in any of the next five (5) years;
- C. Pre-approve DTE Electric’s proposed costs for conversion of the Belle River Power Plant, commencing within three years following the Commission’s approval of the Company’s Integrated Resource Plan, as well as DTE Electric’s proposed costs for demand response programs, commencing within three years following the Commission’s approval of the Company’s Integrated Resource Plan;
- D. Approve DTE Electric’s Financial Compensation Mechanism;

E. Approve regulatory asset treatment for the remaining net book values of the Monroe Power Plant and the Belle River Power Plant's coal handling assets, including cost of removal, decommissioning, as well as future capital expenditures incurred at Monroe after the initial regulatory asset reclassification, which future costs will be subject to review in future general rate cases.

NOW THEREFORE, for purposes of settlement of this case, the undersigned Parties agree as follows:

1. The Parties agree that the Company's PCA, as modified in this Settlement Agreement, should be approved as the most reasonable and prudent means of meeting the Company's energy and capacity needs over the five-year, 10-year, and 15-year time horizons. DTE Electric will file its next IRP by December 2026.

2. **Belle River Power Plant Conversion.** The Parties agree that the PCA shall include the Company's proposed conversion of the Belle River Power Plant from coal to gas. The Company also requested preapproval of \$135 million to complete the gas conversion at Belle River, which included a management reserve of \$10 million. DTE Electric agrees to the removal of the \$10 million management reserve and the Parties agree that the remaining \$125 million of Belle River conversion costs are reasonable and prudent and should be preapproved by the Commission.

3. **Retirement of Monroe Power Plant.** The Parties agree that Monroe Units 3 and 4 will be retired on or before December 31, 2028 and the Monroe Units 1 and 2 will be retired on or before December 31, 2032. The retirement of the Monroe units will proceed absent receipt of an order by a government official, government agency, or other regulatory authority requiring

prolonged operations; or designation as a System Support Resource by the Midcontinent Independent System Operator, Inc. (“MISO”).

4. **Treatment of Coal Plant Net Book Value and Future Capital Costs.** The Parties agree that the Company will securitize a total of \$1,045,000,000 consisting of the Belle River coal handling assets (approximately \$200 million in 2026) and a portion of the net book value (“NBV”) of the Company’s Monroe Power Plant (approximately \$845 million in 2032). The Company will securitize the NBV of the Belle River coal handling assets upon the full retirement of coal at the plant. The Company will securitize approximately \$845 million of NBV for the Monroe Power Plant upon the full retirement of the plant. The Parties further agree that the remaining NBV of Monroe as of December 31, 2024 will be recovered through a regulatory asset with a return on equity (“ROE”) that will be set at 9.0% amortized over 15 years beginning upon the issuance of an order in the Company’s next rate case. The 9.0% ROE will be used to modify the capital structure filed with each rate case and the ROE will be the only modification to the capital structure used to calculate the return on the regulatory asset. Future capital expenditures that are approved in subsequent rate cases will be included in the regulatory asset. The portion of the Monroe Power Plant assets to be securitized at retirement will, prior to retirement, continue to be recovered through property plant and equipment in rate base and depreciation, maintaining the existing depreciation rates for the Monroe Power Plant from the Commission’s December 6, 2018 order in Case No. U-18150 Order. The Parties also agree that the Company will defer a decision on the treatment of decommissioning costs for Belle River Power Plant’s coal handling assets and Monroe Power Plant to future regulatory filings.

5. **Monroe Regulatory Liability.** Upon the retirement of each Monroe Unit, DTE Electric shall create a regulatory liability to track, from the date of retirement of the unit to the date

the Company's base rates are next reset after that retirement date, the costs for the retired unit that are included in base rates but no longer being incurred by the Company. Once such tracking is complete for a unit, the amount accumulated in the regulatory liability shall be used to reduce the regulatory asset for the Monroe Unit.

6. **State or Federal Funding for Coal Plant Retirements.** The Company agrees that if state or federal funding becomes available for coal fired power plants that will offset the remaining net book value of the plants or aid in their decommissioning, the Company will review all such opportunities in good faith. DTE Electric will apply for any such funding opportunities if 1) the Company qualifies for the funding; 2) there is a net cost savings to customers; and 3) in the event the funding is in the form of a loan, the Company will apply for such loans for future capital or decommissioning costs (rather than past costs) at Monroe in lieu of traditional financing and in an amount that conforms with the Company's existing capital structure. The Company further agrees that it will pursue funding under Section 1706 of the Inflation Reduction Act ("IRA") of 2022 for the conversion of Belle River from coal to gas.

7. **Energy Waste Reduction ("EWR").** The Company will target a 2.0% EWR savings level from 2023 through 2027. EWR savings levels beyond 2027 will be determined in the Company's next IRP.

8. **Income-Qualified EWR.**

a. DTE Electric will allocate a minimum of \$43.8M to income-qualified electric EWR programs in 2024, and a minimum of \$53.8 million in 2025, as proposed in the 2024-2025 EWR Plan Case No. U-21322, filed June 29th, 2023, from the total dollars that would be needed to achieve the EWR savings levels in paragraph 7. DTE Electric will allocate a minimum of \$53.8 million in 2026 and 2027 from the total dollars that would be

needed to achieve the EWR savings levels in paragraph 7. The final 2026 and 2027 amounts will be determined in the 2026-2027 EWR Plan Case, to be filed in 2025.

b. The Parties reserve their right to seek additional income-qualified budget through DTE Electric's 2024-2025 EWR Plan filed in Case No. U-21322. The Parties further reserve their rights to seek to influence income-qualified program design and conditions on spending the budgets in paragraph (a), including but not limited to: distribution of budget between income-qualified multifamily and single-family programs, allocations for particular programs or pilots, focus on particular measures for income-qualified programs, and percentage of savings achieved from income-qualified households.

c. DTE Electric agrees that it will collaborate with state and other partners on the implementation of state and federal funded EWR programs, including HOMES and other Infrastructure Investment and Jobs Act ("IIJA")/IRA funding.

9. **Competitive Procurement Guidelines.** In acquiring the renewable and storage resources set forth in Paragraphs 12 and 13, the Company will comply with the MPSC's Competitive Procurement Guidelines for Rate-Regulated Electric Utilities (Not for Public Utility Regulatory Policies Act ("PURPA") compliance) via use of an Independent Monitor ("IM"), as set forth below:

a. IM provides oversight and assists with the design and review of the Request for Proposal ("RFP") with the Company.

b. IM has full access to all RFP information.

c. IM participates in all Staff discussions.

d. IM and DTE Electric will hold stakeholder information/feedback session before final publication of RFP.

- e. IM monitors bidder questions/comments and prepares initial responses with DTE Electric review.
- f. IM reviews bids and process with DTE Electric.
- g. IM and DTE Electric jointly evaluate and score bids.
- h. IM and DTE Electric evaluate and score with IM providing independent quality control and verification of all scores.
- i. IM and DTE Electric shortlist projects.
- j. DTE Electric negotiates project(s).
- k. IM will provide a report to the Commission, which will not contain confidential bid/bidder information, and which will explain any scoring differences where the IM and DTE Electric could not reach alignment.

The Company further agrees that it will continue to provide the criteria scorecard utilized for each RFP to potential developers that sign a non-disclosure agreement. The scorecard will be provided prior to the issuance of the RFP with an opportunity for the developers to provide feedback at the Company's pre-RFP meeting. The first competitive solicitation subject to these guidelines will be commenced by June 30, 2024. The Company will include a reconciliation of all procured capacity in its annual IRP report, identifying self-build, build transfer, and power purchase agreements separately.

10. **RFP Overview Meeting.** Prior to the Company's next competitive solicitation, the Company will host a one-time meeting with the Parties and interested developers to discuss the RFP, provide a general overview of the solicitation process, and solicit feedback. To the extent possible, the Company, in its sole discretion, will incorporate feedback into the RFP and solicitation process.

11. **Financial Compensation Mechanism.** The Parties agree that the FCM shall be calculated as proposed by the Company: the after-tax weighted average cost of capital of the Company’s total capital structure applied to all Power Purchase Agreements (“PPAs”) payments made under applicable contracts. The FCM will only apply to PPAs for new, non-carbon emitting resources (e.g., solar, wind, batteries). The FCM will not apply to PPAs acquired for the Company’s Voluntary Green Pricing (“VGP”) programs, PURPA, or 2016 PA 342 Renewable Portfolio Standards (“RPS”) (MCL 460.1021 et seq.) or modified PPA for existing resources. The Parties agree that DTE Electric will earn the FCM on all eligible PPAs for new non-carbon emitting resources approved as part of this settlement if the Company procures at least 50% of its capacity additions (in nameplate capacity) through new PPAs as calculated using a three-year rolling average.

12. **Allocation of Renewables.** DTE Electric will target the following capacity allocation for the renewable energy projects proposed in its PCA through 2030:

<b>Table 1</b>								
<b>Target Renewables PCA Build and Capacity Allocation (MW)</b>								
	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>Total</b>
<b>PCA Build</b>	0	0	400	400	600	1000	1000	<b>3400</b>
<b>Company Owned</b>	0	0	280	280	420	700	700	<b>2380</b>
<b>PPA</b>	0	0	120	120	180	300	300	<b>1020</b>

If the PCA build plan for 2029 and 2030 is decreased in the Company’s next IRP, the capacity allocations in Table 1 will be decreased proportionately. Any additional capacity that is added to the PCA build plan for 2028, 2029 and 2030 in the next IRP will not be subject to this Agreement. The Company will also accelerate the development of an additional 400 MW of renewable energy projects to 2026 or 2027 (depending on available capacity) from 2032 as proposed in the PCA, and will target the following capacity allocation for the accelerated renewable energy projects:

Table 2 Target Renewables Acceleration Build and Capacity Allocation (MW)								
	2024	2025	2026	2027	2028	2029	2030	Total
<b>Acceleration</b>	0	0	200	200	0	0	0	<b>400</b>
<b>BTA</b>	0	0	50	50	0	0	0	<b>100</b>
<b>PPA</b>	0	0	150	150	0	0	0	<b>300</b>

The Company agrees that it will seek PPAs with a minimum term of 20 years and maximum term of 35 years, at the discretion of the bidder. Company-owned projects (self-build projects or Build Transfer Agreements (“BTAs”)) will be scored and ranked separately from PPA bids, and the Company’s affiliates will be prohibited from bidding on the portion of the Company’s new capacity acquired from third parties. Notwithstanding the above allocation, the Company shall not be required to seek approval of projects, whether Company-owned or third-party owned, that exceed the cost thresholds set forth in paragraph 14(b). In addition, if the winning bids from the annual solicitation do not amount to the desired RFP capacity because the balance of the submitted projects did not meet the RFP criteria, the Commission did not approve the project(s), or the projects exceed the cost thresholds in paragraph 14(b), then up to 100 MW or 50% per year of unfulfilled capacity, whichever is higher, in each allocation category (company owned and third party owned) will be carried forward and included in the Company’s next competitive solicitation under the same allocation category. Any remaining capacity that is not carried forward may be filled by projects that meet the project criteria in that solicitation, regardless of allocation category for these projects. Notwithstanding the above allocation and notwithstanding anything else to the contrary in this paragraph 12, the Company will have the discretion, but not the obligation, to acquire a higher proportion of capacity from PPAs in any given solicitation in order to meet the

desired RFP capacity in such solicitation. Any such increase in the proportion of capacity acquired from PPAs as part of such solicitation will not affect the capacity allocations in future years.

13. **Allocation of Storage.** DTE Electric will accelerate the storage build timeline in its PCA as follows and as shown in Table 3 below: 160 MW of storage will be accelerated from 2026 and 2027 to facilitate the Company’s Trenton Channel storage project (totaling 220 MW), with a target COD in 2025; 120 MW will be accelerated to 2027 from 2032, 300 MW will be accelerated from 2032 to be built in 2028, 2029, or 2030. The Company will target the following capacity allocation for storage projects:

Table 3 Target Storage Timeline and Capacity Allocation								
Storage	2024	2025	2026	2027	2028	2029	2030	Total
<b>PCA Build</b>	0	230	0	120	430	0	0	<b>780</b>
<b>Company Owned</b>	0	230	0	0	275	0	0	<b>505</b>
<b>Third Party Owned</b>	0	0	0	120	155	0	0	<b>275</b>

If the winning bids in any annual solicitation do not amount to the desired RFP capacity in any annual solicitation, the unfulfilled capacity in each allocation category (company owned and third party owned) will be carried forward and included in the Company’s next competitive solicitation under the same allocation category. The Company agrees that it will seek third-party contracts for standalone storage only, with a maximum term of 20 years, at the discretion of the bidder. BTAs and self-build projects will be scored and ranked separately from third party contract bids, and the Company’s affiliates will be prohibited from bidding on the portion of the Company’s new capacity acquired from third parties. Notwithstanding the above allocation and notwithstanding anything else to the contrary in this paragraph 13, the Company will have the discretion, but not

the obligation, to acquire a higher proportion of capacity from third party contracts in any given solicitation in order to meet the desired RFP capacity in such solicitation. Any such increase in the proportion of capacity acquired from third party contracts as part of such solicitation will not affect the capacity allocations in future years.

14. **Additional Renewables and Storage.** The Company will seek to acquire the target amount of renewable and storage capacity identified in the PCA, as modified in paragraphs 12 and 13, for each annual solicitation period and may exceed that target amount depending on the amount of bids, the size of projects, cost and value, and variations in project commercial operation dates. Other than the 220 MW of storage designated for the Trenton Channel project and the 120 MW of storage designated for third parties, in any other solicitation any increase in capacity will be allocated proportionately between Company owned and third party owned projects in an amount similar to the combined build plan totals in Table 1 and 2 for renewables and the overall total in Table 3 for storage provided that the Company will have the discretion, but not the obligation, to acquire additional capacity from third parties without proportionally increasing the capacity allocated to Company-owned projects.

a. The Company will seek approval of contracts selected for development of renewables and storage resources through an *ex parte* application to the Commission.

b. The Parties agree that projects are consistent with the Company's IRP if they are determined to be priced at or below fair market value by the IM based on the bids submitted in each respective RFP or at or below 150% of the \$52.80 Solar LCOE used in the IRP model on Exhibit A-4.3 (i.e., \$79.20). The LCOE calculation will be used for both wind and solar projects if it is higher than the fair market value determined by the IM based on the bids submitted in each respective RFP. The IM will provide a report detailing the

analysis used to determine fair market value which will be submitted with each *ex parte* application. The report will include a summary of all bids received in each respective RFP, similar to DTE Exhibit A-9.3 as filed in this IRP. The report will not contain confidential bid information.

c. The Parties reserve their ability to and are not prohibited from objecting to approval of the contracts referenced in this section or cost recovery related to the same. Nothing in this section establishes or constitutes a presumption or agreement that any project costs or contract selected for development of renewables and storage resources through an *ex parte* application to the Commission are reasonable or prudent.

15. **Distributed Generation (“DG”).** DTE Electric agrees to voluntarily increase the DG cap to 6% of its average in-state peak load for the preceding five calendar years. If the Michigan Legislature raises the cap beyond the 6% threshold or eliminates the cap altogether, this provision will no longer be operative. In addition, the Company agrees to develop distributed generation as a resource model approach that considers stakeholder feedback (at a minimum with the parties to this case) gained through a DTE Electric held technical workshop. The Company agrees to present the model approach for stakeholder review and feedback at a technical stakeholder workshop prior to the next IRP; DTE Electric will include the model approach, including any incorporated stakeholder feedback, in the Company’s next IRP.

16. **PURPA.** The Parties agree that the Company has no PURPA capacity need until the issuance of an order in the Company’s next IRP. In no event, and notwithstanding the Case No. U-18091 Order Approving Settlement Agreement dated July 7, 2022, will the next proceeding to determine a PURPA capacity need for DTE Electric commence sooner than six months after the receipt of an order in the Company’s next IRP.

17. **Peakers.** DTE Electric will retire the River Rouge peakers (11 MW) and St. Clair diesel peaker (5 MW) in 2024.

18. **Demand Response (“DR”).**

a. DTE Electric DR targets are established as follows: 2023 – 855 MW, 2024 – 873MW, 2025 – 881 MW, 2026 – 900 MW, 2027 – 906 MW (ICAP based on summer season). These targets will be used in the financial incentive mechanism calculation agreed upon in Case No. U-20793.

b. DTE Electric will target 150 MW of new DR through a competitive bidding process for MISO-qualified Zonal Resource Credits for contract terms of three or more years by the 2027/28 Planning Year. The Company will issue two 25 MW solicitations, one in 2024 and one in 2025, for the 2025/2026 and 2026/2027 Planning Years respectively, and in 2026 a 100 MW solicitation for the 2027/2028 Planning Year. The Company will host a meeting with interested bidders prior to issuance of the RFPs. The competitively bid DR will count towards the achievement of the above DR targets. In the event the Company is entitled to a financial incentive, the financial incentive will be applied to all non-capital spending, including that associated with the procurement of Zonal Resource Credits.

c. DTE Electric’s proposed preapproval capital costs for demand response programs are set forth in the Company’s Exhibit A-7.3 as filed in this IRP.

19. **Transmission.** DTE Electric will continue its ongoing collaboration with ITC to facilitate the provision of needed distribution system data to support system planning and operation of ITC’s Bulk Electric System (BES). This data will support ITC’s efforts and ensure successful integration of current and new technologies on DTE Electric’s distribution system and system

control processes. DTE Electric agrees to provide distribution system data to ITC, no less frequent than annually or as otherwise agreed upon, necessary to assess the impacts to ITC's transmission system. DTE Electric agrees to work with ITC to determine the specific data no later than six months from an order in this case.

20. **Donation.** DTE will donate a total of \$38 million as described below. The donations described in paragraph 20(a) and (b) will not be recovered in utility rates.

a. \$30 million will be donated over the amortization period of the regulatory asset to be established pursuant to paragraph 4 of this Agreement. The donation may be provided in varying annual amounts, with a minimum donation of \$1 million each year beginning in 2028 until the last year of the amortization period of the regulatory asset (e.g., year one \$1 million, year two \$5 million, etc.). The donation will be provided to an organization(s) that provides bill assistance to the Company's customers as determined through consultation with the Attorney General and Staff.

b. \$8 million (\$2 million in February 2024, \$2 million in Q1 2025, \$2 million in 2026, and \$2 million in 2027) will be donated to an organization(s) that assist Michigan low-income customers with the installation of energy efficiency improvements, renewable energy, or battery technology, including necessary home repairs to facilitate the installations, as determined through consultation with DAAO, CEO, the Attorney General, and Staff. In the event the parties cannot reach unanimous agreement on the recipient organization(s), the funds shall be donated to an intermediary, determined by majority vote of the five named parties, not affiliated or funded by DTE Energy or any of its subsidiaries that will disperse the funds for their intended use in consultation with the parties. Nothing

in this paragraph prevents the Company from accelerating these donation amounts to earlier years.

c. The Company will provide an annual report to the Commission for each year a donation under paragraph 20(a) is made. If known, the report will include the number of households served through assistance, the number of households over 150% of the federal poverty level (“FPL”), and number under 150% of the FPL. For those households 150% of FPL and under, the report will explain, if known, whether they are receiving the funds because they exhausted other benefits such as the Michigan Energy Assistance Program or State Emergency Relief.

21. **Political Disclosures.** Beginning October 2024 an annual public disclosure will be provided on the DTE website by October 1st for the prior year ending August 31<sup>st</sup>. The report will include contributions made by a DTE entity (parent company, regulated utilities, etc.) to any other entity which total \$5,000 or more in the aggregate (including donations made to organizations that qualify as tax-exempt under Sections 501(c)(3) and 501(c)(4) of the Internal Revenue Service code).

22. **Stakeholder Engagement.** DTE Electric will develop an outreach and engagement plan for its next IRP specific to Overburdened Communities as that term is defined in the October 27, 2022 Order in U-18461. DTE Electric will seek input from community-based organizations on the proposed outreach and engagement plan. The plan will include coordination with community-based organizations when organizing and promoting meetings about the IRP. The Company will solicit input regarding the time, place, and manner of the meetings from the community organizations, in addition to any other meetings the Company wishes to hold of its own accord. DTE Electric will begin implementation of this plan within two years of the next IRP and will

include the outreach and engagement plan, the feedback received, and discussion on how the feedback and learnings were considered by the Company in the IRP process.

23. **IRP Modeling/Studies.** In the next IRP, DTE Electric will undertake the following actions/studies:

- a. Study retirement dates of 2030 and 2032 for Monroe Units 1 and 2.
- b. This settlement agreement does not provide a commitment by DTE Electric to a specific technology to replace Monroe Units 1 and 2. The Company will contract with a third party or parties to study a range of possible replacement technologies for Monroe Units 1 and 2, that may include technical feasibility, grid reliability, resource adequacy and energy adequacy studies in preparation for the next IRP. The range of replacement technologies could be bundled so as to meet the above criteria. The Parties agree not to contest the cost of these studies in future regulatory proceedings.
- c. Model sensitivities for the replacement of Monroe Units 1 and 2 that have a combination of one or more of the following: renewables, storage (including long-duration storage), EWR, demand response, distributed generation, and transmission, and without a new SMR, or gas- or hydrogen-fueled “dispatchable” resource. Such sensitivity may include the evaluation of technical feasibility, grid reliability, resource adequacy and energy adequacy.
- d. Model MISO’s seasonal construct.
- e. Refine storage modeling and continue to incorporate best practices.
- f. Include a natural gas conversion study for Monroe.
- g. Study a range of levels for EWR (after 2028).

h. Consider the impact on future capacity needs resulting from implementation of the two projects listed in the 2019 Michigan Capacity Import/Export Limit Expansion Study and other similar long-term transmission feasibility studies reviewed by MISO.

i. Provide an updated peaker analysis that includes a study of the potential retirement dates, replacement cost of capacity and other peaker functionality, non-wire alternatives, and the impacts of peakers located near environmental justice communities (i.e., Delray, Northeast, and Superior) on those communities.

j. Conduct a colder winter weather year Loss of Load Profile (“LOLP”) analysis, including an assessment of Expected Unserved Energy (“EUE”), and consideration of the risk of natural gas supply and renewable power supply issues coincident with the time extreme cold weather occurs.

k. Develop reasonable projections for DR pilot programs that are likely to be adopted as ongoing programs and include those projections in the IRP analysis.

l. Include Electric Vehicle managed charging and vehicle-grid integration as DR options.

m. Include an environmental justice agenda topic in a technical workshop for feedback, discussion, and recommendations on the approach to the environmental justice analysis, including, but not limited to, the threshold and indicators used and the marginal public health impact assessment.

n. Include the results of an environmental justice analysis for Michigan across various portfolios in the development of criteria for use in the Risk Assessment process (e.g., a portfolio metric evaluation step).

24. Although not part of this IRP, the Company also notes that it intends to update its Global Prioritization Model to include environmental justice considerations in its next Distribution Grid Plan.

25. This Settlement Agreement is entered into for the sole and express purpose of reaching a compromise among the Parties. All offers of settlement and discussions relating to this Settlement Agreement are considered privileged under MRE 408.

26. If the Commission approves this Settlement Agreement without modification, neither the Parties to this settlement nor the Commission shall make any reference to, or use this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided however, such references may be made to enforce or implement the terms of the Settlement Agreement and the order approving it.

27. This Settlement Agreement is not severable. Each provision of this Settlement Agreement is dependent upon all other provisions of this Settlement Agreement, including the attachments. If the Commission rejects or modifies this Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn, and shall not constitute any part of the record in this proceeding or be used for any other purpose and shall not operate to prejudice the pre-negotiation positions of any party.

28. The Parties agree that this Settlement Agreement is reasonable and in the public interest and will reduce the time and expense of the Commission, its Staff, and the Parties.

29. The Parties agree to waive Section 81 of 1969 PA 306 (MCL 24.281), as it applies to the issues in this proceeding, if the Commission approves this Settlement Agreement without modification.

30. This Settlement Agreement may be executed in any number of counterparts, each considered an original, and all counterparts that are executed shall have the same effect as if they were the same instrument.

**IN WITNESS WHEREOF**, the Parties have caused this Settlement Agreement to be duly executed by their respective duly authorized officers as of the date first written below.

**DTE ELECTRIC COMPANY**

By: \_\_\_\_\_

Dated: July 11, 2023

Andrea Hayden (P71976)  
Paula Johnson-Bacon (P55862)  
Jon P. Christinidis (P47352)  
Carlton D. Watson (P77857)  
Breanne K. Reitzel (P81107)  
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**MICHIGAN PUBLIC SERVICE COMMISSION STAFF**

By: *Heather M. Durian*

Dated: July 10, 2023

Monica M. Stephens (P73782)  
Heather M.S. Durian (P67587)  
7109 West Saginaw Hwy, 3<sup>rd</sup> Fl  
Lansing, MI 48917

**MICHIGAN ATTORNEY GENERAL**

**Michael E.  
Moody**

 Digitally signed by Michael  
E. Moody  
Date: 2023.07.10 16:48:37  
-04'00'

By: \_\_\_\_\_

Dated: \_\_\_\_\_, 2023

Joel B. King (P81270)  
Tracy Jane Andrews (P67467)  
Michael E. Moody (P51985)  
525 W. Ottawa Street, 6th Floor  
Lansing, MI 48909

**MICHIGAN ENVIRONMENTAL COUNCIL (NON-OBJECTION)**



Digitally signed by Christopher  
M. Bzdok  
DN: cn=Christopher M. Bzdok,  
o=Olson, Bzdok & Howard, PC,  
email=chris@envlaw.com, c=US  
Date: 2023.07.10 13:56:46  
-04'00'

By:

\_\_\_\_\_  
Christopher Bzdok (P53094)  
Olson, Bzdok & Howard, P.C.  
420 E. Front Street  
Traverse City, MI 49686

Dated: July 10th, 2023

Michigan Environmental Counsel signs this Settlement Agreement only to indicate its non-objection.

**NATURAL RESOURCES DEFENSE COUNCIL**



Digitally signed by Christopher  
M. Bzdok  
DN: cn=Christopher M. Bzdok,  
o=Olson, Bzdok & Howard, P.C.,  
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Date: 2023.07.10 13:56:35 -04'00'

By: \_\_\_\_\_

Christopher Bzdok (P53094)  
Olson, Bzdok & Howard, P.C.  
420 E. Front Street  
Traverse City, MI 49686

Dated: July 10th, 2023

**CITIZENS UTILITY BOARD (NON-OBJECTION)**



Digitally signed by Christopher  
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o=Olson, Bzdok & Howard, PC,  
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Date: 2023.07.10 13:56:25 -04'00'

By:

\_\_\_\_\_  
Christopher Bzdok (P53094)  
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420 E. Front Street  
Traverse City, MI 49686

Dated: July 10th, 2023

Citizens Utility Board signs this Settlement Agreement only to indicate its non-objection.

**SIERRA CLUB**



Digitally signed by Shannon Fisk  
DN: cn=Shannon Fisk,  
o=EarthJustice,  
email=sfisk@earthjustice.org,  
c=US  
Date: 2023.07.10 13:56:13 -04'00'

By:

---

Shannon Fisk (IL Bar #6269746)  
Hema Lochan (NY Bar #5941018)  
Christopher Bzdok (P53094)  
48 Wall Street, 15th Floor  
New York, NY 10005

Dated: July 10th, 2023

**ENERGY MICHIGAN (NON-OBJECTION)**

**Timothy J.  
Lundgren**

Digitally signed by Timothy J.  
Lundgren  
Date: 2023.07.10 14:26:34  
-04'00'

By:

Dated: July 10, 2023

Timothy Lundgren (P62807)  
Potomac Law Group PLLC  
120 N. Washington Square, Suite 300  
Lansing, MI 48933

Energy Michigan signs this Settlement Agreement only to indicate its non-objection.

**MICHIGAN ENERGY INNOVATION BUSINESS COUNCIL;  
INSTITUTE FOR ENERGY INNOVATION; ADVANCED ENERGY UNITED;  
AND THE CLEAN GRID ALLIANCE**

**Justin K. Ooms**

Digitally signed by Justin K.  
Ooms  
Date: 2023.07.10 14:27:19  
-04'00'

By: \_\_\_\_\_

Dated: July 10, 2023

Timothy Lundgren (P62807)  
Laura A. Chapelle (P42052)  
Justin K. Ooms (P82065)  
Potomac Law Group PLLC  
120 N. Washington Square, Suite 300  
Lansing, MI 48933

**SOULARDARITY; AND WE WANT GREEN TOO**

By:

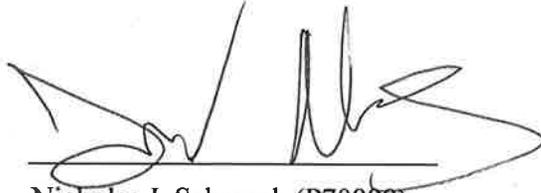


Amanda Urban (P80915)  
Mark Templeton PHV (IL 6310308)  
University of Chicago Law School  
Abrams Environmental Law Clinic  
6020 South University Avenue  
Chicago, IL 60637

Dated: July 10, 2023

**ENVIRONMENTAL LAW AND POLICY CENTER; THE ECOLOGY CENTER; VOTE  
SOLAR; AND THE UNION OF CONCERNED SCIENTISTS**

By:



Nicholas J. Schroeck (P70888)  
Daniel H.B. Abrams PHV (6338638)  
Environmental Law & Policy Center  
35 East Wacker Drive, Suite 1600  
Chicago, IL 60601

Dated: July 10, 2023

**GREAT LAKES RENEWABLE ENERGY ASSOCIATION**

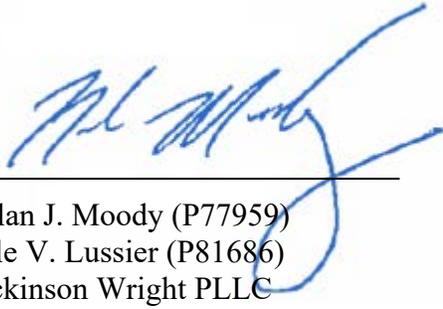
By: Don L. Keskey

Don L. Keskey (P23003)  
Brian W. Coyer (P40809)  
University Office Place  
333 Albert Avenue, Suite 425  
East Lansing, MI 48823

Dated: July 10, 2023

**MICHIGAN PUBLIC POWER AGENCY**

By:

A handwritten signature in blue ink, appearing to be "Nolan J. Moody", written over a horizontal line.

Nolan J. Moody (P77959)  
Cole V. Lussier (P81686)  
Dickinson Wright PLLC  
123 W. Allegan Street, Suite 900  
Lansing, MI 48933

Dated: July 11, 2023

**WOLVERINE POWER SUPPLY COOPERATIVE (NON-OBJECTION)**

By: **Kyle M. Asher**

 Digitally signed by: Kyle M. Asher  
DN: CN = Kyle M. Asher email =  
kasher@dykema.com C = AD O  
= Dykema Gossett PLLC  
Date: 2023.07.10 13:42:39 -04'00'

Dated: \_\_\_\_\_, 2023

Kyle M. Asher (P80359)  
Joseph Baumann (P69261)  
201 Townsend Street, Suite 900  
Lansing, MI 48933

Wolverine Power Supply Cooperative signs this Settlement Agreement only to indicate its non-objection.

**SMALL BUSINESS ASSOCIATION OF MICHIGAN**

By: **Jason T. Hanselman** Digitally signed by Jason T. Hanselman  
DN: CN = Jason T. Hanselman email  
/ # Hanselman@dykema.com C = AD  
O = Dykema OU = Dykema  
Date: 2023.07.10 16:13:36 -0400

---

John A. Janiszewski (P74400)  
Jason T. Hanselman (P61813)  
Dykema Gossett PLLC  
201 Townsend St. Suite 900  
Lansing, MI 48933

Dated: July 10, 2023

**INTERNATIONAL TRANSMISSION COMPANY**

By: **Richard  
Aaron**

Digitally signed by: Richard Aaron  
DN: CN = Richard Aaron email =  
raaron@dykema.com C = US O =  
Dykema  
Date: 2023.07.10 12:38:56 -04'00'

Dated: July 10, 2023

Richard J. Aaron (P35605)  
Hannah E. Buzolits (P84702)  
Courtney F. Kissel (P74179)  
Dykema Gossett PLLC  
201 Townsend Street, Suite 900  
Lansing, MI 48933

**UTILITY WORKERS UNION LOCAL 223; AND MICHIGAN BUILDING & CONSTRUCCION TRADES COUNCIL**

By: Benjamin L. King

Digitally signed by Benjamin L. King  
Date: 2023.07.10 13:27:20  
-04'00'

Dated: July 10, 2023

John R. Canzano (P30417)  
Benjamin L. King (P81823)  
McKnight, Canzano, Smith Radtke & Brault, P.C.  
423 N. Main Street, Suite 200  
Royal Oak, MI 48067

**ASSOCIATION OF BUSINESS ADVOCATING TARRIF EQUITY (NON-OBJECTION)**

By:   
\_\_\_\_\_

Dated: July 11, 2023

Michael J. Pattwell (P72419)  
Stephen A. Campbell (P76684)  
Clark Hill PLC  
500 Woodward Avenue, Suite 3500  
Detroit, MI 48226

The Association of Business Advocating Tariff Equity signs this Settlement Agreement only to indicate its non-objection.

**ENERWISE GLOBAL TECHNOLOGIES, LLC**

By: **Jennifer Utter Heston**  
Digitally signed by Jennifer Utter Heston  
Date: 2023.07.10 15:13:52 -04'00'  
Attorney for Enerwise Global Technologies, LLC  
Jennifer U. Heston (P65202)  
Fraser Trebilcock Davis & Dunlap, P.C.  
124 W. Allegan, Ste. 1000  
Lansing, MI 48933

Dated: July 10, 2023

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of )  
DTE ELECTRIC COMPANY for )  
approval of its Integrated Resource Plan )  
pursuant to MCL 460.6t, and for other relief )

Case No. U-21193

**PROOF OF SERVICE**

STATE OF MICHIGAN )  
 ) ss.  
COUNTY OF WAYNE )

CAITLIN D. MYERS states that on July 12, 2023 she served a copy of DTE Electric Company's Settlement Agreement in the above captioned matter, via electronic mail, upon the persons listed on the attached service list.

---

CAITLIN D. MYERS

**MPSC Case No. U-21193**

**ALJ Service List**

**ADMINISTRATIVE LAW JUDGE**

Honorable Sharon Feldman  
Administrative Law Judge Section  
7109 West Saginaw Hwy  
Lansing, MI 48917  
[feldmans@michigan.gov](mailto:feldmans@michigan.gov)

**ABATE**

Michael J. Pattwell  
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212 E. Cesar E. Chavez Avenue  
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**CITIZENS UTILITY BOARD OF MICHIGAN;  
MICHIGAN ENVIRONMENTAL COUNCIL;  
NATURAL RESOURCES DEFENSE  
COUNCIL; SIERRA CLUB**

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**ENERWISE GLOBAL  
TECHNOLOGIES, LLC d/b/a CPOWER**

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**ENERGY MICHIGAN; MICHIGAN  
ENERGY INNOVATION BUSINESS  
COUNCIL, THE INSTITUTE FOR  
ENERGY INNOVATION, ADVANCED  
ENERGY ECONOMY AND THE  
CLEAN GRID ALLIANCE**

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SCIENTISTS**

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**MPSC Case No. U-21193  
ALJ Service List**

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[ckissel@dykema.com](mailto:ckissel@dykema.com)

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[breanna@envlaw.com](mailto:breanna@envlaw.com)

**MICHIGAN BUILDING AND  
CONSTRUCTION TRADES COUNCIL,  
AFL-CIO; LOCAL 223, UTILITY  
WORKERS UNION OF AMERICA  
(UWUA), AFL-CIO**

John R. Canzano  
Ben King  
McKNIGHT, CANZANO, SMITH  
RADTKE & BRAULT, P.C.  
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MICHIGAN**

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**MPSC Case No. U-21193**  
**ALJ Service List**

**SOULARDARITY; WE WANT GREEN, TOO**

Amanada Urban

Mark Templeton

Simone Gewirth

University of Chicago Law School

Abrams Environmental Law Clinic

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Chicago, IL 60637

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[sgewirth@uchicago.edu](mailto:sgewirth@uchicago.edu)

**WOLVERINE POWER SUPPLY  
COOPERATIVE, INC**

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